

# Fertiglobe Reports Q1 2025 Results and Announces 'Grow 2030 Strategy', Targeting EBITDA of \$1+ Billion<sup>1</sup> by 2030

### Q1 2025 Performance Highlights:

- Q1 2025 revenues of \$695 million (+26% Y-o-Y and +49% Q-o-Q), adjusted EBITDA of \$261million (+45%Y-o-Y and +65% Q-o-Q) and adjusted profit attributable to shareholders of \$73 million (-24% Y-o-Y² and 74% Q-o-Q).
- Strong growth driven by higher sales volumes supported by operational improvements, strategic shipment deferrals from Q4 2024 and higher urea prices.
- Adjusted for turnarounds, asset utilization and energy efficiency reached record highs across most plants in Q1 2025, driven by the ongoing Phase 1 of the Manufacturing Improvement Plan (MIP), which is now 80% complete.

### Strategy Update & Announcements:

- 'Grow 2030 Strategy' aims to transform Fertiglobe into a \$1bn+ EBITDA¹ global integrated downstream product champion, well placed for the energy transition, via four strategic pillars:
  - Operational excellence (+\$165 175 million by 2030)
  - Customer proximity (+\$30 45 million by 2030)
  - Nitrogen product expansion (+\$75 100 million by 2030)
  - Disciplined low-carbon ammonia growth (+\$70 100 million by 2030)
- Fertiglobe's optimization initiatives enhanced by ADNOC support demonstrated by its commitment today:
  - ADNOC's full support to achieve \$15-21 million of run rate fixed costs by 2025-end via integration and other optimization initiatives by year end 2025, as part of Fertiglobe's new \$35 million cost reduction target.
  - \$6.7 million run rate interest savings through the refinancing of \$300 million loan with ADNOC in-house bank in March and recent support in repricing \$1.1 billion term loans in May with existing lenders.
- Fertiglobe successfully completes Automotive Grade Urea (AGU) production trials in Egypt and is creating a full Diesel Exhaust Fluid (DEF / AdBlue) value chain into Spain through an AGU supply agreement with DF Group.
- Fertiglobe reaffirms capital allocation strategy, distributing substantially all cash after providing for growth opportunities and maintaining investment grade credit rating.

Abu Dhabi, UAE – May 13, 2025: Fertiglobe (the "Company") (ADX: FERTIGLB), the world's largest seaborne exporter of urea and ammonia combined, the largest nitrogen fertilizer producer in the Middle East and North Africa region, and ADNOC's low-carbon ammonia platform, today announces its financial results for the three-month period ended 31 March 2025 ("Q1 2025") and unveils its strategy to accelerate EBITDA growth, aiming to surpass \$1bn by 2030. Today, the Company is hosting a Capital Markets Day to provide an update to the market for its next growth phase and present targeted initiatives to strengthen its long-term resilience and competitiveness. Fertiglobe reported revenues of \$695 million in Q1 2025, reflecting a 26% increase vs. Q1 2024, and a 49% increase vs. Q4 2024. Adjusted EBITDA for the period totaled \$261 million, up 45% on a Y-o-Y baisis and 65% on a Q-o-Q basis, respectively.

<sup>&</sup>lt;sup>1</sup> At 2024 prices, compared to \$629 million reported EBITDA in 2024.

<sup>&</sup>lt;sup>2</sup> Q1 2024 included a one-off \$79 million FX revaluation gain in Egypt; excluding this, net income would have been \$18 million.



### Ahmed El-Hoshy, CEO of Fertiglobe, commented:

"We are pleased to announce a strong set of Q1 2025 results, driven by robust operational performance and supportive market conditions. I would like to thank the team for an excellent safety record in Q1 2025, achieving 10 million safe man-hours and 14 months without any reportable events. This is a major milestone, and we are committed to sustaining and enhancing this performance as we move towards a zero-injury environment. Operationally, we delivered a 7% increase in our own-produced sales volumes vs. Q1 2024, and 31% vs. Q4 2024. This was driven by the strategic shift of shipments from Q4 to capitalize on improving market conditions, and improved plant operating rates, reflecting successful execution on Phase 1 of the Manufacturing Improvement Plan ("MIP") focused on enhancing energy and production efficiency

With ADNOC's strategic support, Fertiglobe has entered the next phase of its growth under the 'Grow 2030 Strategy', targeting to become a \$1bn+ EBITDA' global integrated downstream nitrogen product champion by 2030 via four strategic pillars. This strategy aligns with the global imperative of food security and ensures we are well positioned to capture upside from the energy transition.

Our refreshed strategy presents a clear vision to achieving sustainable operational excellence and cost leadership. With Phase 1 of the cost optimization program completed, and Phase 1 of the Manufacturing Improvement Plan ("MIP") 80% underway, Fertiglobe today commits to new value enhancement initiatives. These include Phase 2 of the cost optimization program, targeting \$35 million in annual run rate savings by 2027-end, and Phase 2 of the MIP, aiming for \$80 million in additional EBITDA within the same timeframe. Together, value enhancement initiatives underway are expected to contribute \$165-175 million to EBITDA on a run rate basis by the end of 2027<sup>3</sup>

We are also enhancing our downstream presence in high-netback markets, with expansion efforts expected to contribute an incremental EBITDA uplift of \$30-45 million by 2030. Our recent acquisition of Wengfu's distribution assets in Australia supports this refreshed approach, improving market presence and price realizations in core markets. Additionally, we are advancing our sustainable, higher-margin product portfolio, including diesel exhaust fluid ("DEF") and urea with inhibitors, projected to add \$75-100 million in annual EBITDA by 2030. We are excited to have successfully completed trials for the production of AGU in Egypt with thyssenkrupp Uhde Fertilizer Technology (tk UFT) with plans to have exclusive rights for this new technology. This will enable us to create a fully integrated DEF value chain by entering into an agreement with DF Group for the supply of AGU. These partnerships reaffirm our commitment to expanding into sustainable, higher value products, and we expect further distribution opportunities in other geographies.

We are uniquely positioned to play a critical role in meeting global demand for low-carbon ammonia, underpinned by our unparalleled production platform, established market position and the extensive support of ADNOC's project pipeline and global reach. We are prioritizing disciplined capital allocation and demand-led value accretive investments into low-carbon ammonia, which are expected to contribute \$70-100 million to EBITDA by 2030.

Central to this disciplined approach is the continued full support of our majority shareholder, ADNOC, as demonstrated by the integration of \$15-21 million of run rate fixed cost savings and other optimization initiatives from Fertiglobe's \$35 million cost reduction target, which includes reducing our financing costs by \$10 million<sup>4</sup> and its incubation of new projects in the pipeline, with more synergies to come across customer networks, logistics, technology and infrastructure. Fertiglobe is strongly positioned for its next phase of growth and value creation, and I am confident in our ability to deliver on this strategy."

### Grow 2030 Strategy': Roadmap to achieving over \$1+ billion EBITDA by 2030

Fertiglobe's refreshed growth strategy aims to position the Company as an integrated global nitrogen champion through four strategic pillars

<sup>&</sup>lt;sup>3</sup> Includes the balance of the Phase 1 of the Manufacturing Improvement Plan (MIP). Compared to 2024, at 2024 prices

Includes \$3.6 million of interest savings resulting from the credit rating upgrades following ADNOC's majority stake acquisition



### Operational excellence

Fertiglobe intends to achieve first quartile asset reliability and efficiency across its young asset base, optimize the cost structures of its manufacturing and corporate functions, and fully leverage operational and ecosystem synergies with majority shareholder, ADNOC. Combined, these efforts are expected to contribute an EBITDA uplift of \$165-175 million by 2030.

### Customer proximity

Fertiglobe will focus on increasing price realization across regions and contract types, while selectively accessing downstream opportunities to grow volumes and expand its margins in core markets. At the same time, the Company will leverage its global footprint, and storage and distribution platform to further enhance cost efficiency. These initiatives are expected to contribute an EBITDA uplift of \$30-45 million by 2030.

### Nitrogen product expansion

The Company plans to broaden its product portfolio by introducing a wider selection of sustainable nitrogen-based products, such as Automotive Grade Urea (AGU) and Diesel Exhaust Fluid (DEF), and to upgrade its ammonia offering to expand into attractive and higher-value products. Fertiglobe anticipates that its diversified product portfolio will yield an additional EBITDA uplift of \$75-100 million by 2030.

### Discplined low-carbon ammonia growth

As construction progresses on the 1 million tons per annum (mtpa) low-carbon ammonia facility at TA'ZIZ in Ruwais Industrial City, Fertiglobe remains committed to advancing its low-carbon ammonia project pipeline, aiming to deliver attractive returns and to extract value from positive trends in global sustainable fuels demand. The Company's disciplined and long-term approach to its low-carbon ammonia pipeline is set to generate an EBITDA uplift of \$70-100 million by 2030.

### **Dividends and capital structure**

As of March 31, 2025, Fertiglobe reported a net debt position of \$836 million, implying consolidated net debt / LTM adjusted EBITDA of 1.1x, which allows the Company to pursue both growth opportunities and dividend distributions. The Company reiterates its dividend policy to pay out all excess free cash flows after providing for growth opportunities, while maintaining an investment grade credit profile. Fertiglobe remains committed to creating shareholder value, leveraging active cost optimization and manufacturing improvement initiatives to bolster cash flow generation and maintain a robust balance sheet.

On 12 March 2025, Fertiglobe appointed a liquidity provider to enhance the liquidity and trading efficiency of Fertiglobe's shareholders in the market. Additionally, in April 2025, Fertiglobe launched a share buyback program to repurchase up to 2.5% of its outstanding shares, subject to market conditions, to reinforce its commitment to deliver attractive and stable shareholder returns. The buyback underscores Fertiglobe's strong confidence in its value creation potential and market positioning. As of 12 May 2025, 17.1 million shares or 0.21% of total outstanding shares were bought back.

Fitch and S&P recently upgraded Fertiglobe's credit ratings to reflect its strategic significance within the ADNOC ecosystem, supporting a more favorable funding cost structure. Earlier in 2024, Moody's revised its outlook for Fertiglobe to positive from stable. Fertiglobe achieved investment grade credit ratings by S&P, Moody's and Fitch, reflecting its strong cash flow profile and prudent financial policies.



### **Market Outlook**

The short-term outlook for urea and ammonia is underpinned by the general slowdown in fertilizer demand during the summer months. The longer-term outlook is supported by growing demand for nitrogen fertilizers and low-carbon ammonia in new and existing use cases

### **Ammonia**

- In Europe, high TTF gas prices initially provided support to the ammonia cost floor and prices during Q1 but the return of production at major export hubs West of Suez led prices to decline -7% Q-o-Q to \$571/t (CFR NW Europe) in Q1 2025 vs \$614/t in Q4 2024
- TTF gas prices remain at elevated levels, providing cost support, although limited European demand and the end of US application season may see prices softening towards the summer months.
- In the short-term, supply is expected to increase driven by the start of commercial exports from the Gulf Coast Ammonia (GCA) project, Beaumont in the US, the restart of Black Sea flows from Taman and exports from Ust-Luga.
- Continued reliance on imports by high-cost European plants is expected to support the broader recovery of global ammonia trade in 2025, expected to reach ~17.7 mt in 2025 vs 16.6mt in 2024.
- The tightening regulatory environment which includes Europe's Carbon Border Adjustment Mechanism (CBAM) alongside the removal of free allowances in the early 2030, will stimulate demand for low carbon ammonia.

### Urea

- Q1 2025 urea prices strengthened by 13% Q-o-Q to \$425/t (FOB Egypt) in Q1 2025 vs \$377/t in Q4 2024 driven by tight urea markets, peak buying activity in the Northern Hemisphere and tender activity from India and Ethiopia[SP1]. This was coupled with months of gas shortages in Iran and the continued absence of Chinese exports which drove prices to 15-month highs of \$459/t (FOB Egypt). Iranian production has now restarted.
- Supportive stock-to-use ratios are well below the ten-year average with corn and wheat futures remaining robust, incentivizing healthy urea demand.
- Supportive stock-to-use ratios are well below the ten-year average, with corn and wheat futures remaining strong, incentivizing healthy urea demand.
- In the near term, US and European demand is expected to slow down while demand from Australia and Thailand
  alongside further tender activity will provide further support to the market. The market will also see the return of
  Chinese urea exports expected between June to September, though with domestic prices under close watch as
  food security and urea supply for the local market remain a key priority.
- Longer term, nitrogen demand remains largely inelastic supported by the need to feed a growing population coupled with limited growth in harvested land, fueling the need for nitrogen usage to maximize crop yields



### Project overview

### Low-carbon hydrogen and ammonia project in Baytown, USA

- ADNOC's JV with ExxonMobil, where ADNOC's equity stake of 35% is intended to be transferred to Fertiglobe at cost and post-startup.
- The project's capacity is 1 billion cubic feet (bcf) daily of low-carbon hydrogen and >1 mtpa of low-carbon ammonia.
- Contingent on supportive government policy and necessary regulatory permits, Final Investment Decision (FID) is expected in H2 2025 with an anticipated start-up by end of 2029.

### Project Harvest - 1mtpa low-carbon ammonia project, in the UAE

- A preliminary Life Cycle Assessment study estimates that Phase 1 of the plant will produce 50% lower-carbon intensity ammonia compared to conventional ammonia due to H2 being supplied as a by-product.
- Construction has been underway since Q3 2024 and operations are expected to commence in 2027.
- On a fully consolidated basis and following ADNOC's intended stake transfer at cost and post-startup, Fertiglobe's stake will increase to 54% up from 30% today.
- Total project Capex is competitive at \$500 million of which \$270 million will relate to Fertiglobe
- The project benefits from synergies with ADNOC through feedstock supply and leverages common utility, site and logistic infrastructure provided by Taziz
- The project retains the flexibility to switch to blue ammonia using Rabdan's project Blue H2.

### Project Rabdan - 0.4mt of hydrogen with optional 1mtpa low-carbon ammonia project, in the UAE

- Fertiglobe is currently evaluating the feasibility of the hydrogen loop, the most capital-intensive component of the project
- Process is ongoing to derisk the project by securing offtake, including bidding in APAC auctions, with FID expected in 2026.
- Phasing of the second ammonia line is delayed but optionality retained to build new line and dependent on future expected demand.

### Egypt Green Hydrogen

- 100 MW electrolyser facility to produce renewable hydrogen to be used as feedstock to produce 74,000 tons renewable ammonia at Fertiglobe's existing ammonia facilities in Ain Sokhna, Egypt.
- Brownfield project benefits from limited capex of \$19 million which is already spent and double-digit project IRR's as Fertiglobe is utilizing its existing back-end ammonia infrastructure.
- H2Global award provides critical demand and pricing support to help Fertiglobe and the Egypt Green Hydrogen consortium reach FID on the project in H2 2025.



# Consolidated Financial Results at a Glance<sup>1</sup>

### **Financial Highlights**

\$ million unless otherwise stated	Q1 2025	Q1 2024	% ∆
Revenue	694.9	551.9	26%
Gross profit	222.0	177.5	25%
Gross profit margin	31.9%	32.2%	
Adjusted EBITDA	261.4	180.4	45%
Adjusted EBITDA margin	37.6%	32.7%	
EBITDA	259.7	215.2	21%
EBITDA margin	37.4%	39.0%	
Adjusted net profit attributable to shareholders	73.2	96.6	(24%)
Reported net profit attributable to shareholders	72.6	116.3	(38%)
Earnings per share (\$)			
Basic earnings per share	0.009	0.014	(38%)
Diluted earnings per share	0.009	0.014	(38%)
Adjusted earnings per share	0.009	0.012	(24%)
Earnings per share (AED)			
Basic earnings per share	0.032	0.051	(38%)
Diluted earnings per share	0.032	0.051	(38%)
Adjusted earnings per share	0.032	0.043	(24%)
Free cash flow	213.3	155.9	37%
Capital expenditure	23.6	20.8	13%
Of which: Maintenance Capital Expenditure	17.3	18.6	(7%)

	31 Mar 24	31 Dec 24	% ∆
Total Assets	4,634.6	4,410.6	5%
Gross Interest-Bearing Debt	1,667.0	1,682.2	(1%)
Net Debt	836.2	1,048.3	(20%)

	Q1 2025	Q1 2024	% ∆
Sales volumes ('000 metric tons)			
Fertiglobe Product Sold	1,531	1,429	7%
Third Party Traded	176	109	62%
Total Product Volumes	1,707	1,538	11%

<sup>&</sup>lt;sup>1</sup> Unaudited



# **Operational Highlights**

### **Operational Performance Highlights:**

- 12-month rolling recordable incident rate to 31 March 2025 of zero incidents per 200,000 man-hours, achieving 10 million safe man-hours and 14 months without reportable events.
- Fertiglobe's total own-produced sales volumes were up 7% Y-o-Y to 1,531kt in Q1 2025, driven by improved operating rates and the deferral of sales volumes from Q4 2024, leading to:
  - 34% higher ammonia own-produced sales volumes of 388kt in Q1 2025 compared to 289kt in Q1 2024, and
  - Relatively unchanged urea own-produced sales volumes of 1,144kt in Q1 2025 compared to 1,139kt in Q1 2024.
- Third-party traded volumes increased 62% Y-o-Y to 176kt in Q1 2025, compared to 109kt in Q1 2024.
- Total own-produced and traded third party volumes of 1,707kt were up 11%% in Q1 2025 compared to Q1 2024.

#### **Product sales volumes**

Sales volumes ('000 metric tons)	Q1 2025	Q1 2024	% Д
Own Product			
Ammonia	388	289	34%
Urea	1,144	1,139	0%
DEF	-	1	(100%)
Total Own Product Sold	1,531	1,429	7%
Third-Party Traded			
Ammonia	75	40	89%
Urea	101	69	46%
Total Traded Third-party Product	176	109	62%
Total Own Product and Traded Third-party	1,707	1,538	11%

### Benchmark prices<sup>1</sup>

			Q1 '25	Q1 '24	% Δ	Q4 '24	% Δ
Ammonia	NW Europe, CFR	\$/mt	571	491	16%	614	(7%)
Ammonia	Middle East, FOB	\$/mt	346	339	2%	397	(13%)
Granular Urea	Egypt, FOB	\$/mt	425	373	14%	377	13%
Granular Urea	Middle East, FOB	\$/mt	400	356	12%	356	12%
Natural gas	TTF (Europe)	\$ / mmBtu	14.4	8.7	66%	13.6	6%
Natural gas	Henry Hub (US)	\$ / mmBtu	3.9	2.1	86%	3.2	22%

<sup>1</sup> Source: CRU, MMSA, ICIS, Bloomberg

In Q1 2025, the ammonia Middle East benchmark price was up 2% Y-o-Y to \$346/t, while the urea Egypt benchmark price was up 14% Y-o-Y to \$425/t. Compared to Q4 2024, the ammonia Middle East benchmark was down -13%, while the urea Egypt benchmark price increased 13%.



### Segment overview Q1 2025

\$ million	Production and marketing of own produced volumes	Third party trading	Other	Total
Total revenues	608.0	86.9	-	694.9
Gross profit	218.7	3.3	-	222.0
Operating profit	197.5	3.3	(17.1)	183.7
Depreciation & amortization	(75.1)	-	(0.9)	(76.0)
EBITDA	272.6	3.3	(16.2)	259.7
Adjusted EBITDA	272.9	3.3	(14.8)	261.4

### Segment overview Q1 2024

\$ million	Production and marketing of own produced volumes	Third party trading	Other	Total
Total revenues	508.3	43.6	-	551.9
Gross profit	177.7	(0.2)	-	177.5
Operating profit	158.0	(0.2)	(11.5)	146.3
Depreciation & amortization	(68.2)	-	(0.7)	(68.9)
EBITDA	226.2	(0.2)	(10.8)	215.2
Adjusted EBITDA	190.9	(0.2)	(10.3)	180.4



# **Financial Highlights**

### **Summary results**

In Q1 2025, consolidated revenue increased by 26% to \$695 million compared to Q1 2024, mainly driven by higher sales volumes and urea prices. Meanwhile, adjusted EBITDA increased by 45% Y-o-Y to \$261 million in Q1 2025 compared to \$180 million in Q1 2024. Q1 2025 adjusted net profit attributable to shareholders was \$73 million compared to \$97 million Q1 2024. Reported EBITDA was \$260 million in Q1 2025, compared to \$215 million in Q1 2024.

#### Consolidated statement of income

\$ million	Q1 2025	Q1 2024
Net revenue	694.9	551.9
Cost of sales	(472.9)	(374.4)
Gross profit	222.0	177.5
SG&A	(38.3)	(31.2)
Adjusted EBITDA	261.4	180.4
EBITDA	259.7	215.2
Depreciation & amortization	(76.0)	(68.9)
Operating profit	183.7	146.3
Finance income	4.3	3.2
Finance expense	(32.8)	(34.8)
Net foreign exchange loss	(2.0)	(7.2)
Net finance costs	(30.5)	(38.8)
Net profit before tax	153.2	107.6
Income tax	(37.9)	46.8
Net profit	115.3	154.4
Non-Controlling Interest	(42.7)	(38.1)
Net profit attributable to shareholders	72.6	116.3
Adjusted net profit attributable to shareholders	73.2	96.6



### **Reconciliation to Alternative Performance Measures**

### Adjusted EBITDA

Adjusted EBITDA is an Alternative Performance Measure (APM) that intends to give a clear reflection of underlying performance of Fertiglobe's operations. The main APM adjustments at the EBITDA level relate to the movement in provisions, cost optimization program, pre-operating expenditures related to projects during the period, as well as insurance recovery.

### Reconciliation of reported operating income to adjusted EBITDA

\$ million	Q1 2025	Q1 2024	Adjustment in P&L
Operating profit as reported	183.7	146.3	
Depreciation and amortization	76.0	68.9	
EBITDA	259.7	215.2	
APM adjustments for:			
Movement in provisions	0.6	1.4	Cost of sales
Cost optimization program	1.5	5.8	Cost of sales and SG&A expense
Insurance recovery	(0.6)	-	SG&A expense
Change in estimate related to Sorfert gas pricing accrual	-	(42.1)	Cost of sales
Pre-operating expenditures related to projects	0.2	0.1	SG&A expense
Total APM adjustments	1.7	(34.8)	
Adjusted EBITDA	261.4	180.4	

### Adjusted net profit attributable to shareholders

At the net profit level, the main APM adjustments relate to the impact on non-cash foreign exchange gains and losses on USD exposure, other financial expense, as well as related impacts on non-controlling interest and tax.

### Reconciliation of reported net profit to adjusted net profit

\$ million	Q1 2025	Q1 2024	Adjustment in P&L
Reported net profit attributable to shareholders	72.6	116.3	
Adjustments for:			
Adjustments at EBITDA level	1.7	(34.8)	
Change in estimate related to Sorfert gas pricing accrual	-	(1.5)	Finance expense
Forex loss/(gain) on USD exposure	2.4	(0.5)	Finance income and expense
Other financial expense	-	1.7	Finance expense
NCI adjustment / uncertain tax positions	(3.5)	16.7	Uncertain tax positions / minorities
Tax effect of adjustments	-	(1.3)	Taxes
Total APM adjustments at net profit level	0.6	(19.7)	
Adjusted net profit attributable to shareholders	73.2	96.6	



### Free Cash Flow and Net Debt

Free cash flow before growth capex amounted to \$213 million in Q1 2025, compared to \$156 million in Q1 2024, reflecting performance for the quarter, working capital, maintenance capex as well as taxes and net interest payments.

Total cash capital expenditures including growth capex were \$24 million in Q1 2025 compared to \$21 million in Q1 2024, of which \$17 million was related to maintenance capital expenditures, compared to \$19 million in the same period last year.

### Reconciliation of EBITDA to Free Cash Flow and Change in Net Debt

\$ million	Q1 2025	Q1 2024
EBITDA	259.7	215.2
Working capital	16.1	0.9
Maintenance capital expenditure	(17.3)	(18.6)
Tax paid	(19.8)	(15.8)
Net interest paid	(29.7)	(29.6)
Lease payments	(7.7)	(6.0)
Ecremage	12.0	9.8
Free Cash Flow	213.3	155.9
Reconciliation to change in net debt:		
Growth capital expenditure	(6.3)	(2.2)
Other non-operating items	(1.0)	9.5
Net effect of movement in exchange rates on net debt	2.2	(0.4)
Accrued interest	5.4	-
Other non-cash items	(1.5)	(0.9)
Net Cash Flow in Net Debt	212.1	161.9



### **Investor and Analyst Conference Call / Investor Day**

On 13 May 2025 at 3:30 PM UAE (12:30 AM London, 7:30 AM New York), Fertiglobe's management will present its results as well as a comprehensive update on its strategy and value enhancement initiatives at its Capital Markets Day (CMD) in Abu Dhabi.

To access the presentation, please connect using one of the below options:

International:	+44 800 652 5494
UAE:	+971 800 012 0358
UK:	+44 800 652 5494
United States:	+1 800 220 1896

Participants may also join via the webcast. Please pre-register and join here.

### **About Fertiglobe:**

Fertiglobe is the world's largest seaborne exporter of urea and ammonia combined, and an early mover in sustainable ammonia. Fertiglobe's production capacity comprises of 6.6 million tons of urea and merchant ammonia, produced at four subsidiaries in the UAE, Egypt and Algeria, making it the largest producer of nitrogen fertilizers in the Middle East and North Africa (MENA), and benefits from direct access to six key ports and distribution hubs on the Mediterranean Sea, Red Sea, and the Arab Gulf. Headquartered in Abu Dhabi and incorporated in Abu Dhabi Global Market (ADGM), Fertiglobe employs more than 2,700 employees. Fertiglobe is listed on the Abu Dhabi Securities Exchange ("ADX") under the symbol "FERTIGLB" and ISIN "AEF000901015. To find out more, visit: www.fertiglobe.com

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