ADNOC GAS PLC (AG)

INTERIM CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS

FOR THE NINE-MONTH PERIOD ENDED
30 SEPTEMBER 2026

ADNOC GAS PLC (AG)

Review report and interim condensed consolidated financial statements
For the nine-month period ended 30 September 2026

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ADNOC GAS PLC (AG)

DIRECTORS' REPORT
For the nine-month period ended 30 September 2026

The Directors present their report together with the reviewed interim condensed consolidated financial statements of ADNOC Gas PLC (the "Company") and its subsidiaries (collectively referred to as the "Group") for the nine-month period ended 30 September 2026.

Board of Directors

The Directors of the Company during the nine-month period ended 30 September 2026 and up to the date of this report are:

Chairman: H.E. Dr. Sultan Ahmed Al Jaber

Members: H.E. Kamal Ishaq Almaazmi
Musabbeh Al Kaabi
Abdulmunim Saif AlKindi
Khaled Al Zaabi
Fatema Mohamed Al Nuaimi (appointed w.e.f. 6 April 2026)
Nasser Al Muhairi (appointed w.e.f. 6 April 2026)
Tasnim Ahnaish Al Mzaini (resigned w.e.f. 6 April 2026)
Khaled Salmeen (resigned w.e.f. 6 April 2026)

Principal activities

The principal activity of the Company is to perform activities of holding companies. The principal activities of the subsidiaries are processing of associated and non-associated gas from onshore and offshore oil and gas productions and transmission of related products, marketing and promotion for natural gas, investment in oil and natural gas projects, operation and maintenance services of oil and gas production facilities and supplying of industrial gases to the oil and gas industry.

Results and appropriation of profit

The Group generated total revenue of USD 11,530,080 thousand (for the nine-month period ended 30 September 2025: USD 14,182,972 thousand) and reported a net profit of USD 3,079,625 thousand (for the nine-month period ended 30 September 2025: USD 3,992,657 thousand) for the nine-month period ended 30 September 2026. The appropriation of the results for the nine-month period ended 30 September 2026 is as follows:

	USD'000
Retained earnings at 1 January 2026	5,536,787
Total comprehensive income for the period	3,079,625
Dividends paid during the period	(2,776,844)
Retained earnings as at 30 September 2026	**5,839,568**

DIRECTORS' REPORT
For the nine-month period ended 30 September 2026 continued

Dividend declaration

Subsequent to the period, the Board of Directors, in their meeting held on 9 November 2026, approved quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand.

During the period, the Board of Directors, in their meeting held on 7 August 2026, approved quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand. The dividend was fully paid on 3 September 2026.

The Board of Directors, in their meeting held on 11 May 2026, approved quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand. The dividend was fully paid on 5 June 2026.

The Shareholders, in the Annual General Assembly Meeting held on 6 April 2026, approved a final cash dividend of 4.287 fils (1.16 cents) per share amounting to USD 895,938 thousand for the fourth quarter of the year ended 31 December 2025. The dividend was fully paid on 4 May 2026.

The Board of Directors, in their meeting held on 5 August 2025, approved an interim cash dividend of 8.573 fils (2.334 cents) per share amounting to USD 1,791,667 thousand. The dividend was fully paid on 3 September 2025.

The Shareholders, in the Annual General Assembly Meeting held on 21 March 2025, approved a final cash dividend of 8.165 fils (2.22 cents) per share amounting to USD 1,706,191 thousand for the year ended 31 December 2024. The dividend was fully paid on 18 April 2025.

Employee information

The average number of persons employed by the Group for the nine-month period ended 30 September 2026 is 6,157 (for the nine-month period ended 30 September 2025: 6,148).

Statement of disclosure to auditors

The Directors certify that as far as they are aware, there is no relevant review information of which the Group's auditor is unaware, and that they have taken all the steps that they ought to have taken as directors in order to make themselves aware of any relevant review information and to establish that the Group's auditor is aware of that information.

On behalf of the Board of Directors



Chairman
Abu Dhabi, UAE

Deloitte & Touche (M.E.) LLP
Level 11, Al Sila Tower
Abu Dhabi Global Market Square
Al Maryah Island
P.O. Box 990
Abu Dhabi
United Arab Emirates

Tel: +971 (0) 2 408 2424
Fax:+971 (0) 2 408 2525
www.deloitte.com

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION TO THE SHAREHOLDERS OF ADNOC GAS PLC

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of ADNOC Gas PLC (the "Company") and its subsidiaries (together, the "Group") as at 30 September 2026, and the related statements of profit or loss and other comprehensive income, changes in equity and cash flows for the nine-month period then ended, and material accounting policy information and other explanatory notes. Management is responsible for the preparation and fair presentation of this interim financial information in accordance with International Accounting Standard 34 (IAS 34) '*Interim Financial Reporting'*. Our responsibility is to express a conclusion on this interim financial information based on our review.

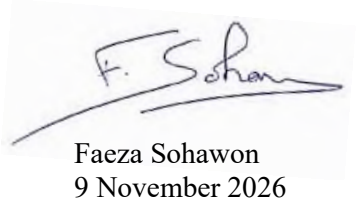
Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with IAS 34.

Deloitte & Touche (M.E.) LLP



Faeza Sohawon
9 November 2026
Abu Dhabi
United Arab Emirates

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the nine-month period ended 30 September 2026

	Notes	***For the three-month period ended 30 September 2026 USD'000 (unaudited)***	*For the three-month period ended 30 September 2025 USD'000 (unaudited)*	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
Revenue	3	**4,384,164**	4,856,124	**11,530,080**	14,182,972
Gas costs:					
- Minimum price	4	**(897,465)**	(988,477)	**(2,397,331)**	(2,811,948)
- Profit sharing	4	**(1,397,436)**	(1,707,675)	**(3,851,706)**	(5,229,713)
- Fuel gas payment	4	**(40,272)**	(48,153)	**(118,189)**	(134,389)
Other operating income	5	**178,242**	280,769	**547,888**	841,763
Employee costs	6	**(280,973)**	(281,180)	**(821,128)**	(851,779)
Depreciation and amortisation		**(343,437)**	(331,515)	**(1,009,628)**	(938,182)
Inventory consumption		**(13,003)**	(18,669)	**(41,595)**	(51,812)
Other operating costs		**(149,264)**	(110,690)	**(348,622)**	(258,959)
Other expenses		**(56,169)**	(62,218)	**(247,450)**	(161,667)
Recharge of operating costs by AGP JV	10	**(62,464)**	(64,799)	**(174,645)**	(183,327)
Share of results of equity accounted investees	10	**57,442**	70,631	**130,287**	349,988
Recharges to related parties	12	**146,416**	145,974	**431,855**	444,901
Other income	9	**1,587**	-	**49,454**	-
Operating profit		**1,527,368**	1,740,122	**3,679,270**	5,197,848
Finance income		**19,934**	19,281	**49,204**	76,365
Finance costs		**(52,444)**	(43,804)	**(152,006)**	(135,345)
Profit before tax for the period		**1,494,858**	1,715,599	**3,576,468**	5,138,868
Current income tax expense	7	**(189,416)**	(389,238)	**(566,142)**	(1,210,456)
Deferred tax credit	7	**30,219**	11,309	**69,299**	64,245
Profit and total comprehensive income for the period		**1,335,661**	1,337,670	**3,079,625**	3,992,657
Earnings per share:					
Basic and diluted (USD)	8	**0.017**	0.017	**0.040**	0.052

The accompanying notes form an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
As at 30 September 2026

	Notes	*30 September 2026 USD'000 (unaudited)*	*31 December 2025 USD'000 (audited)*
Assets			
Non-current assets			
Property, plant and equipment	9	**25,342,670**	23,030,262
Intangible assets		**159,682**	163,637
Right-of-use assets		**16,991**	23,325
Investment in equity accounted investees	10	**1,567,027**	1,405,194
Deferred tax assets	7	**815,709**	746,410
Advances and other receivables	11	**1,040,705**	608,384
Total non-current assets		**28,942,784**	25,977,212
Current assets			
Inventories		**273,836**	279,264
Trade receivables		**206,770**	180,072
Advances and other receivables	11	**142,244**	103,983
Contract assets		**540,753**	389,244
Amounts due from related parties	12	**2,005,989**	1,835,508
Cash and cash equivalents	13	**2,475,308**	3,701,731
Total current assets		**5,644,900**	6,489,802
Total assets		**34,587,684**	32,467,014
Equity and liabilities			
Equity			
Share capital		**19,187,855**	19,187,855
Treasury shares	14	**(33,686)**	(33,086)
Other reserves (net)	14	**(3,687)**	(401)
Actuarial gains on defined benefit obligations		**13,091**	13,091
Retained earnings		**5,839,568**	5,536,787
Total equity		**25,003,141**	24,704,246
Non-current liabilities			
Provision for employees' end of service benefits		**175,525**	172,033
Lease liabilities	12	**8,132**	18,003
Payable to contractor		**16,919**	16,919
Decommissioning provision	15	**3,146,068**	3,140,202
Total non-current liabilities		**3,346,644**	3,347,157
Current liabilities			
Loans from ADNOC	16	**1,300,000**	-
Trade and other payables	17	**3,125,776**	2,962,182
Amounts due to related parties	12	**1,643,801**	1,347,659
Lease liabilities	12	**10,183**	9,900
Income tax payable	7, 12	**158,139**	95,870
Total current liabilities		**6,237,899**	4,415,611
Total liabilities		**9,584,543**	7,762,768
Total equity and liabilities		**34,587,684**	32,467,014

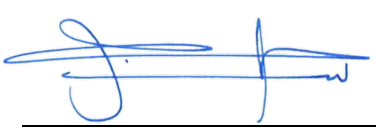
To the best of our knowledge, the interim condensed consolidated financial statements present fairly in all material respects, the interim condensed consolidated financial position, financial performance and cash flows of the Group as of, and for, the period presented therein.



Peter Van Driel
CFO



Fatema Mohamed Al Nuaimi
CEO



H.E Dr. Sultan Ahmed Al Jaber
Chairman

The accompanying notes form an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
For the nine-month period ended 30 September 2026

	Share capital USD'000	*Treasury shares USD'000*	*Other reserves (net) USD'000*	*Actuarial gains on defined benefit obligations USD'000*	*Retained earnings USD'000*	*Total equity USD'000*
Balance at 1 January 2025 (audited)	19,187,855	-	-	12,667	4,764,824	23,965,346
Profit and total comprehensive income for the period	-	-	-	-	3,992,657	3,992,657
Own shares acquired during the period (note 14)	-	(19,574)	965	-	-	(18,609)
Dividends paid during the period (note 22)	-	-	-	-	(3,497,858)	(3,497,858)
Balance at 30 September 2025 (unaudited)	19,187,855	(19,574)	965	12,667	5,259,623	24,441,536
Balance at 1 January 2026 (audited)	19,187,855	(33,086)	(401)	13,091	5,536,787	24,704,246
Profit and total comprehensive income for the period	-	-	-	-	3,079,625	3,079,625
Own shares acquired during the period (note 14)	-	(600)	(3,286)	-	-	(3,886)
Dividends paid during the period (note 22)	-	-	-	-	(2,776,844)	(2,776,844)
Balance at 30 September 2026 (unaudited)	**19,187,855**	**(33,686)**	**(3,687)**	**13,091**	**5,839,568**	**25,003,141**

The accompanying notes form an integral part of the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
For the nine-month period ended 30 September 2026

	Notes	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
OPERATING ACTIVITIES			
Profit after tax for the period		**3,079,625**	3,992,657
Adjustments for:			
Depreciation on property, plant and equipment	9	**970,992**	898,105
Depreciation on right-of-use assets		**6,334**	6,290
Amortisation of intangible assets		**32,302**	33,787
Provision for write off of property, plant and equipment	9	**69,896**	-
Reversal of slow moving and obsolete inventories allowance		**(997)**	(16,604)
Share of results of equity accounted investees	10	**(130,287)**	(349,988)
Recharge of operating costs by AGP JV	10	**174,645**	183,327
Deferred tax credit	7	**(69,299)**	(64,245)
Current income tax expense	7	**566,142**	1,210,456
Employees' end of service benefit expense	6	**14,180**	15,206
Finance income		**(49,204)**	(76,365)
Finance costs		**152,006**	135,345
Net cash flows from operating activities before changes in working capital		**4,816,335**	5,967,971
Changes in working capital:			
Decrease/(increase) in inventories		**6,425**	(47,949)
Increase in trade receivables and contract assets		**(178,207)**	(84,104)
(Increase)/decrease in advances and other receivables		**(17,764)**	50,642
Increase in amounts due from related parties		**(338,459)**	(841,902)
(Decrease)/increase in trade and other payables		**(254,233)**	51,533
Increase in amounts due to related parties		**296,142**	635,293
Cash flows from operating activities		**4,330,239**	5,731,484
Employees' end of service benefits paid		**(10,688)**	(6,571)
Taxes paid	7	**(503,873)**	(1,070,512)
Net cash flows generated from operating activities		**3,815,678**	4,654,401
INVESTING ACTIVITIES			
Payments for purchase of property, plant and equipment and intangible assets		**(3,028,237)**	(1,956,654)
Advances paid for capital projects		**(536,468)**	(324,659)
Dividends received		**12,415**	281,154
Finance income		**49,204**	76,365
Net cash flows used in investing activities		**(3,503,086)**	(1,923,794)
FINANCING ACTIVITIES			
Drawdown of loans from ADNOC	16	**1,300,000**	-
Repayment of loans from ADNOC	16	**-**	(250,000)
Repayment of lease liabilities		**(10,214)**	(9,871)
Finance costs paid		**(24,728)**	(24,366)
Advance paid to Market Maker, net		**(22,067)**	(27,355)
Purchase of treasury shares	14	**(632,010)**	(590,638)
Sale of treasury shares	14	**626,848**	571,530
Dividends paid		**(2,776,844)**	(3,497,858)
Net cash flows used in financing activities		**(1,539,015)**	(3,828,558)
NET DECREASE IN CASH AND CASH EQUIVALENTS		**(1,226,423)**	(1,097,951)
Cash and cash equivalents, at the beginning of the period		**3,701,731**	4,530,944
CASH AND CASH EQUIVALENTS, AT THE END OF THE PERIOD	13	**2,475,308**	3,432,993

Non-cash transactions: Refer note 21

The accompanying notes form an integral part of the interim condensed consolidated financial statements.

1 GENERAL INFORMATION

ADNOC Gas Ltd. ("AG" or "the Company") was incorporated on 8 December 2022 in the Abu Dhabi Global Market as a private company limited by shares pursuant to Abu Dhabi Global Market Companies (Amendment No. 1) Regulations 2020. The Company was re-registered as a public company limited by shares in the Abu Dhabi Global Market (ADGM) by the name of "ADNOC Gas PLC" on 4 February 2023. Its registered office is at Floor 28, Al Sarab Tower, Abu Dhabi Global Market Square, Al Maryah Island, Abu Dhabi, United Arab Emirates.

During February 2025, ADNOC ("Previous Shareholder") completed a marketed offering (the "Offering") of 4% of the issued and outstanding share capital of the Company. Following this Offering, ADNOC's ownership interest in the Company's share capital reduced to 86%.

On 11 September 2025, ADNOC transferred its shareholding in the Company to XRG P.J.S.C. ("XRG" or "Shareholder"). XRG is an international energy investment company incorporated and headquartered in Abu Dhabi and is 100% owned and controlled by ADNOC. Following the transfer, XRG became the Company's shareholder; however, ADNOC remains the Company's Parent, as it retains control over governance in the Company. The transaction was an internal administrative re-organisation within the ADNOC Group and did not result in any change in the ultimate ownership, control or governance of the Company.

The principal activity of the Company is to perform activities of holding companies. The principal activities of the subsidiaries are processing of associated and non-associated gas from onshore and offshore oil and gas productions and transmission of related products, marketing and promotion for natural gas, investment in oil and natural gas projects, operation and maintenance services of oil and gas production facilities and supplying of industrial gases to the oil and gas industry.

Details of the Company's subsidiaries as at 30 September 2026 and 31 December 2025 are as follows:

Name of subsidiaries	Ownership interest	Country of incorporation	Principal activities
ADNOC Gas Facilities – Sole Proprietorship L.L.C. ("AGF")	**100%**	U.A.E.	To own gas production, liquefication and processing facilities to process, manufacture, supply, transport, trade, store, ship, market and distribute gas.
ADNOC Gas Operations and Marketing L.L.C. ("AGO&M")	**100%**	U.A.E.	To operate and maintain gas production, liquefication and processing facilities, in addition to the transmission, shipping, storage, distribution, marketing and infrastructure networks and other activities associated with its objectives.
ADNOC Industrial Gases Company Limited ("AIG")	**100%**	U.A.E.	To provide industrial gases to the oil and gas industry.

The Company together with its subsidiaries is referred to as the "Group".

1 GENERAL INFORMATION continued

Details of the Company's associates as at 30 September 2026 and 31 December 2025 are as follows:

Name of associates	Ownership interest	Country of incorporation	Principal activities
Abu Dhabi Gas Industries Limited (ADNOC Gas Processing) ("AGP JV")	**68%**	U.A.E.	Processing of associated gas produced from various onshore oil fields in the Emirate of Abu Dhabi.
Abu Dhabi Gas Liquefication Company Limited ("ALNG JV")	**70%**	U.A.E.	Fuel oil and refinery gases production, natural gas liquefication and chemical elements manufacturing. ALNG JV is engaged in the processing of natural gas in order to produce and sell liquefied natural gas (LNG), liquefied petroleum gas (LPG) and other associated products.

2 BASIS OF PREPARATION

2.1 Statement of compliance

These interim condensed consolidated financial statements are prepared in accordance with International Accounting Standard (IAS) 34, *"Interim Financial Reporting"* and the applicable provisions of the Abu Dhabi Global Market ("ADGM") Companies Regulations 2020, Companies Regulations (International Accounting Standards) Rules 2015 and ADGM Market Rulebook. The interim condensed consolidated financial statements do not include all the information required for full annual consolidated financial statements and should be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2025. In addition, results for the period ended 30 September 2026 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2026.

2.2 Functional and presentation currency

These interim condensed consolidated financial statements are presented in US Dollar ("USD"), the Group's presentation currency, which is also the functional currency of the Company. All amounts have been rounded to the nearest thousand, unless otherwise indicated.

2.3 Summary of material accounting policy information

The Group has consistently applied the accounting policies as applied by the Group in the annual consolidated financial statements for the year ended 31 December 2025, and the adoption of the following new standards and interpretations effective as of 1 January 2026 which have not caused any material impact on the Group's interim condensed consolidated financial statements.

2 BASIS OF PREPARATION continued

2.3 Summary of material accounting policy information continued

New and revised IFRS Accounting Standards (IFRSs) applied with no material effect on the interim condensed consolidated financial statements

The following new and revised IFRSs, which became effective for annual periods beginning on or after 1 January 2026, have been adopted in these interim condensed consolidated financial statements. The application of these new and revised IFRSs has not had any material impact on the amounts reported for the current and prior periods but may affect the accounting for future transactions or arrangements.

- Amendments to IFRS 9 and IFRS 7 regarding the classification and measurement of financial instruments
- Annual Improvements to IFRS Accounting Standards - Volume 11
- Contracts Referencing Nature-dependent Electricity (Amendments to IFRS 9 and IFRS 7)

New and revised IFRSs in issue but not yet effective and not early adopted

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Group's interim condensed consolidated financial statements are disclosed below. The Group intends to adopt these new and amended standards and interpretations, if applicable, when they become effective.

New and revised IFRSs	Effective for annual periods beginning on or after
IFRS 18 *Presentation and Disclosure in Financial Statements*	1 January 2027
IFRS 19 *Subsidiaries without Public Accountability: Disclosures*	1 January 2027
Amendments to the Fair Value Option for Investments in Associates and Joint Ventures in IAS 28	1 January 2027
Translation to a Hyperinflationary Presentation Currency (Amendments to IAS 21)	1 January 2027
IFRS 20 *Regulatory Assets and Regulatory Liabilities*	1 January 2029
IFRS S1 *General Requirements for Disclosure of Sustainability-related Financial Information*	Effective date not yet decided by the regulator in the United Arab Emirates
IFRS S2 *Climate-related Disclosures*	Effective date not yet decided by the regulator in the United Arab Emirates

The above stated new standards and amendments, other than IFRS 18, are not expected to have any significant impact on the interim condensed consolidated financial statements. The Group is currently assessing the impact of IFRS 18 on the interim condensed consolidated financial statements of the Group.

2 BASIS OF PREPARATION continued

2.3 Summary of material accounting policy information continued

New and revised IFRSs in issue but not yet effective and not early adopted continued

There are no other applicable new standards and amendments to published standards or IFRIC interpretations that have been issued that would be expected to have a material impact on the interim condensed consolidated financial statements of the Group.

The critical judgements and estimates used in the preparation of these interim condensed consolidated financial statements are consistent with those used in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2025 except for the below:

Impairment of financial and non-financial assets

During the period, certain items of property, plant and equipment were identified as having sustained physical impacts. Management performed an initial assessment of the affected assets and recognised a provision for write off reflecting the carrying value of assets that may require derecognition.

As at the reporting date, detailed engineering, operational and financial assessments of the affected assets are still in progress. Accordingly, the amount recognised as provision for write off represents management's current best estimate based on the information available at the reporting date. The final impact may differ from the estimate upon completion of the assessment and approval process.

Management assessed whether the identified assets' impact constituted an indicator of impairment for the related cash-generating units. Based on the assessment performed, operations remained substantially unaffected and management concluded that no impairment indicators existed at the cash-generating unit level as at the reporting date. Accordingly, no impairment loss was recognised in respect of the Group's cash-generating units. The provision for write off recognised relates solely to specifically identified affected assets and does not represent an impairment of the related cash-generating unit.

Inventory - Net realizable value (NRV)

Management has assessed the net realizable value ("NRV") of inventories based on the expected manner in which the related economic benefits will be realized. The inventories are held for sale under committed contractual arrangements, with prices agreed prior to the reporting date and not subject to subsequent market volatility.

As the contractual selling prices are fixed or determinable and exceed the related carrying amounts, and the inventories are expected to be realized in accordance with these contracts, no separate NRV estimation based on prevailing market prices was required at the reporting date. Incremental costs necessary to make the sale, including storage and holding costs, were assessed to be immaterial in the context of the contractual sales proceeds.

Accordingly, management has concluded that the carrying amounts of inventories are recoverable as at the reporting date, and no inventory write-downs have been recognised.

Revenue recognition

Management made a significant estimate in determining the transaction price for certain sales transactions where the final selling price remained subject to ongoing commercial discussions at the reporting date. Revenue was recognised based on the amount of consideration that management considers highly probable and will not result in a significant reversal subsequently, when the uncertainty is resolved. This assessment was based on the facts and circumstances existing at 30 September 2026, including the status of negotiations and expected settlement outcomes. Any changes in these estimates will be recognised prospectively in future reporting periods.

3 Revenue

Set out below is the disaggregation of the Group's revenue by product type from contracts with customers:

Product type	*For the three-month period ended 30 September 2026*			*For the nine-month period ended 30 September 2026*		
	USD'000 Third parties (unaudited)	***USD'000 Related parties (unaudited)***	***USD'000 Total (unaudited)***	***USD'000 Third parties (unaudited)***	***USD'000 Related parties (unaudited)***	***USD'000 Total (unaudited)***
NGL products	**-**	**1,133,557**	**1,133,557**	**-**	**3,267,829**	**3,267,829**
Non-NGL products	**1,210,372**	**579,913**	**1,790,285**	**3,091,580**	**1,426,674**	**4,518,254**
Others	**2,864**	**1,457,458**	**1,460,322**	**8,301**	**3,735,696**	**3,743,997**
Total	**1,213,236**	**3,170,928**	**4,384,164**	**3,099,881**	**8,430,199**	**11,530,080**

Product type	*For the three-month period ended 30 September 2025*			*For the nine-month period ended 30 September 2025*		
	USD'000 Third parties (unaudited)	*USD'000 Related parties (unaudited)*	*USD'000 Total (unaudited)*	*USD'000 Third parties (unaudited)*	*USD'000 Related parties (unaudited)*	*USD'000 Total (unaudited)*
NGL products	-	1,981,994	1,981,994	-	5,971,001	5,971,001
Non-NGL products	1,198,016	411,988	1,610,004	3,108,402	1,264,075	4,372,477
Others	526	1,263,600	1,264,126	2,331	3,837,163	3,839,494
Total	1,198,542	3,657,582	4,856,124	3,110,733	11,072,239	14,182,972

NGL products include Propane, Butane and Paraffinic Naphtha. Non-NGL products include Natural Gas, Ethane and Sulphur. Others include local condensate sales and industrial gases sales.

Of the total revenue for the period, an amount of USD 8,042,200 thousand (for the nine-month period ended 30 September 2025: USD 10,283,782 thousand) representing 70% (for the nine-month period ended 30 September 2025: 73%) of the total revenue relates to three (for the nine-month period ended 30 September 2025: two) related parties.

4 Gas costs

The Group entered into the Gas Supply and Payment Agreement ("GSPA") with ADNOC to procure raw gas and gas from integrated gas resources (together referred to as "feedstock") for its operations. The feedstock is determined through the actual sales volume of the NGL, non-NGL and condensate products by taking into account fuel gas cost, minimum gas payment and the profit share components in accordance with the GSPA with ADNOC. As per the GSPA, the Group is required to make a quarterly prepayment (based on forecast and invoice issued before the start of the quarter) and then settle it through a true-up (based on actuals) amount calculated at the end of the quarter.

Under the GSPA, the minimum gas payment is a fixed charge depending on the gas source (the charge is lower for raw gas than integrated gas). The profit share payment payable to ADNOC is calculated by applying a percentage to each Product earnings (where Product earnings represent, with respect to a product, product's revenue, less the minimum gas price it pays to ADNOC, less costs for fuel gas, operating expenditures, and depreciation and amortisation, net of any adjustments) on unit basis.

5 Other operating income

This represents net income from sale of re-injection gas to ADNOC. Re-injection gas is a derived component from the original feedstock sold by ADNOC to the Group under the Gas Supply and Payment Agreement which is repurchased by ADNOC as per Re-injection Gas Supply Agreement. Accordingly, to that extent the control is not passed on to the Group.

	For the three-month period ended 30 September 2026 USD'000 (unaudited)	*For the three-month period ended 30 September 2025 USD'000 (unaudited)*	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
Sale of re-injection gas	**351,317**	568,396	**1,115,291**	1,704,087
Gas costs	**(173,075)**	(287,627)	**(567,403)**	(862,324)
Other operating income	**178,242**	280,769	**547,888**	841,763

6 Employee costs

	For the three-month period ended 30 September 2026 USD'000 (unaudited)	*For the three-month period ended 30 September 2025 USD'000 (unaudited)*	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
Salaries	**261,120**	261,951	**758,268**	790,123
Pension costs	**16,109**	15,897	**48,680**	46,450
Employees' end of service benefits expense	**3,744**	3,332	**14,180**	15,206
	280,973	281,180	**821,128**	851,779

The average number of persons employed by the Group for the nine-month period ended 30 September 2026 is 6,157 (for the nine-month period ended 30 September 2025: 6,148).

7 Income tax

Tax charge for the period is as follows:

	For the three-month period ended 30 September 2026 USD'000 (unaudited)	*For the three-month period ended 30 September 2025 USD'000 (unaudited)*	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
Current income tax expense	**189,416**	389,238	**566,142**	1,210,456
Deferred tax credit	**(30,219)**	(11,309)	**(69,299)**	(64,245)
	159,197	377,929	**496,843**	1,146,211

Recognised deferred taxes of the Group relates to the tax effects of the following:

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
Net temporary differences arising from carrying values of		
- decommissioning liabilities and related assets in excess of their tax base	**1,960,750**	1,761,025
- provision for employees' end of service benefits	**175,525**	172,033
Deferred tax assets	**815,709**	746,410

Movement of deferred tax assets is as follows:

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
At 1 January	**746,410**	671,190
Arising during the period/year	**90,158**	94,469
Change in opening balance due to change in the effective tax rate	**(20,859)**	(2,585)
Reversal due to transfer of asset to a related party	**-**	(16,664)
At the end of the period/year	**815,709**	746,410

7 Income tax continued

During the nine-month period ended 30 September 2026, tax amounting to USD 503,873 thousand (for the nine-month period ended 30 September 2025: USD 1,070,512 thousand) was paid to the Department of Finance by the Group as per the fiscal agreement with the Supreme Council for Financial and Economic Affairs in the Emirate of Abu Dhabi. As of 30 September 2026, an amount of USD 158,139 thousand (31 December 2025: USD 95,870 thousand) is payable to the Department of Finance.

The Group is consolidated by ADNOC (a Pillar Two group in scope of GloBE). The UAE has enacted the Pillar Two legislation by way of a Domestic Minimum Top-up Tax ("DMTT").

The Group has assessed the impact of the DMTT for interim reporting, which includes both Constituent Entities ("CEs") and its associates - AGP JV and ALNG JV. Based on the assessment, the Group is not liable for any DMTT as the ADNOC Group is expected to have an effective tax rate that exceeds the 15% minimum rate. Further, the Group has a number of non-consolidated investments in associates, which are categorized as Joint Ventures ("JVs") for Pillar Two. These JVs are also not liable for any DMTT since they are expected to have an effective tax rate that exceeds the 15% minimum rate.

The transitional Country by Country (CbCR) safe harbour is expected to apply and as such no top up tax liability is expected to arise on AGP JV and ALNG JV.

The Group applies the IAS 12 exception to recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes.

8 Basic and diluted earnings per share

Earnings per share amounts are calculated by dividing the profit attributable to shareholders of the Group by the weighted average number of shares outstanding during the period.

	For the three-month period ended 30 September 2026 (unaudited)	*For the three-month period ended 30 September 2025 (unaudited)*	***For the nine-month period ended 30 September 2026 (unaudited)***	*For the nine-month period ended 30 September 2025 (unaudited)*
Profit attributable to owners of the Company (USD'000)	**1,335,661**	1,337,670	**3,079,625**	3,992,657
Weighted average number of shares in issue ('000)	**76,714,672**	76,731,039	**76,717,251**	76,741,827
Earnings per share (USD)	**0.017**	0.017	**0.040**	0.052

There are no dilutive securities, therefore diluted EPS is the same as basic EPS.

The weighted average number of shares in issue considers the weighted average effect of changes in treasury shares (note 14) during the period.

9 Property, plant and equipment

	Operating assets USD'000	Capital work-in-progress (CWIP) USD'000	Total USD'000
Cost			
At 1 January 2025 (audited)	41,182,419	4,354,691	45,537,110
Additions	256,482	3,528,164	3,784,646
Additions to decommissioning assets	173,134	107,489	280,623
Transfers from CWIP	806,630	(806,630)	-
Transfers to intangible assets	-	(72,679)	(72,679)
Transfer to related parties	(85,302)	(1,148,448)	(1,233,750)
At 1 January 2026 (audited)	42,333,363	5,962,587	48,295,950
Additions*	-	3,539,852	3,539,852
Additions to decommissioning assets	-	(186,556)	(186,556)
Transfers from CWIP	392,290	(392,290)	-
At 30 September 2026 (unaudited)	**42,725,653**	**8,923,593**	**51,649,246**
Accumulated depreciation			
At 1 January 2025 (audited)	24,056,137	-	24,056,137
Depreciation charge for the year	1,242,886	-	1,242,886
Transfer to a related party	(6,449)	-	(6,449)
Adjustments	(26,886)	-	(26,886)
At 1 January 2026 (audited)	25,265,688	-	25,265,688
Depreciation charge for the period	970,992	-	970,992
Provision for write off **	69,896	-	69,896
At 30 September 2026 (unaudited)	**26,306,576**	**-**	**26,306,576**
Carrying amount			
30 September 2026 (unaudited)	**16,419,077**	**8,923,593**	**25,342,670**
31 December 2025 (audited)	17,067,675	5,962,587	23,030,262

*Additions to capital work-in-progress during the nine-month period ended 30 September 2026 include borrowing costs capitalised amounting to USD 15,141 thousand (31 December 2025: USD nil).

** The amount represents the current estimate of the carrying value of the assets identified as affected and for write off during the period. The assessment of the extent of impact and the recoverability of the affected assets is ongoing. The related provision for write off has been recognised within "Other expenses" in the interim condensed consolidated statement of profit or loss and other comprehensive income.

During the period, an insurance claim receivable amounting to USD 45,496 thousand in respect of affected assets identified has been recognised as "Other income" based on management's assessment of the expected recovery under the respective insurance policies. The assessment of the affected assets and the related insurance claim process remain ongoing; however, management considers the recoverability to be virtually certain and accordingly recognised insurance income at the reporting date.

10 Investment in equity accounted investees

Following are the details of movement in investments in associates as at 30 September 2026 and 31 December 2025:

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
As at 1 January	**1,405,194**	1,271,762
Share of results of equity accounted investees *	**122,837**	419,356
Change in estimates (note 15)	**51,411**	42,035
Dividends	**(12,415)**	(327,959)
As at end of the period/year	**1,567,027**	1,405,194

* includes depreciation on decommissioning assets amounting to USD 7,450 thousand (31 December 2025: USD 8,938 thousand) and USD 8,119 thousand (31 December 2025: USD 10,938 thousand) related to AGP JV and ALNG JV respectively. Further includes impact of accounting policy alignment related to ALNG JV amounting to USD 17,558 thousand (31 December 2025: USD 26,379 thousand).

Following are key financial metrics for equity accounted investees:

Summarised statement of financial position	***----30 September 2026----***		*----31 December 2025---*	
	USD'000 AGP JV (unaudited)	***USD'000 ALNG JV (unaudited)***	*USD'000 AGP JV (audited)*	*USD'000 ALNG JV (audited)*
Non-current assets	**699,222**	**2,903,341**	728,448	1,545,041
Current assets	**76,942**	**1,131,496**	58,401	937,939
Non-current liabilities	-	**(1,797,674)**	-	(549,953)
Current liabilities	**(353,764)**	**(807,752)**	(364,449)	(685,036)
Net assets	**422,400**	**1,429,411**	422,400	1,247,991

Summarised statement of profit or loss	***For the nine-month period ended 30 September 2026***		*For the nine-month period ended 30 September 2025*	
	USD'000 AGP JV (unaudited)	***USD'000 ALNG JV (unaudited)***	*USD'000 AGP JV (unaudited)*	*USD'000 ALNG JV (unaudited)*
Revenue	-	**1,774,826**	-	2,995,494
Total expenses, net	-	**(1,257,648)**	-	(1,939,611)
Total net processing cost	**245,859**	-	260,295	-
Net processing fees for the period - charged to shareholders	**(245,859)**	-	(260,295)	-
Profit before tax	-	**517,178**	-	1,055,883
Profit after tax	-	**238,210**	-	482,311

10 Investment in equity accounted investees continued

Summarised statement of profit or loss	***For the three-month period ended 30 September 2026***		*For the three-month period ended 30 September 2025*	
	USD'000 AGP JV (unaudited)	***USD'000 ALNG JV (unaudited)***	*USD'000 AGP JV (unaudited)*	*USD'000 ALNG JV (unaudited)*
Revenue	-	**746,648**	-	691,470
Total expenses, net	-	**(470,649)**	-	(458,842)
Total net processing cost	**85,800**	-	92,248	-
Net processing fees for the period - charged to shareholders	**(85,800)**	-	(92,248)	-
Profit before tax	-	**275,999**	-	232,628
Profit after tax	-	**128,363**	-	107,044

The Group's share of operating costs amounting to USD 167,195 thousand (for the nine-month period ended 30 September 2025: USD 177,268 thousand) incurred by AGP JV, where the Group is entitled to lift its share of production, is directly routed through the cash call account. Further it includes depreciation on decommissioning assets amounting to USD 7,450 thousand (for the nine-month period ended 30 September 2025: USD 6,059 thousand).

11 Advances and other receivables

Advances and other receivables (non-current) include USD 984,845 thousand (31 December 2025: USD 555,370 thousand) related to advances to suppliers for capital projects. Advances and other receivables (current) include USD 36,805 thousand (31 December 2025: USD 13,171 thousand) related to outstanding advance provided to Market Maker (note 14).

12 Transactions and balances with related parties

Related parties, as defined in International Accounting Standard 24: *Related Party Disclosures,* comprise the majority shareholder, directors and key management personnel of the Company and entities in which they have the ability to control or exercise significant influence.

The Group has elected to use the exemption under IAS 24 for Government related entities on disclosing transactions and related outstanding balances with government related parties owned by the Government of Abu Dhabi other than ADNOC and entities it owns and controls. The Group avails, in the normal course of business, various goods or services (utilities, banking services etc.) from entities owned and controlled by the Government of Abu Dhabi. Further, the Group also sells its products to related parties owned by the Government of Abu Dhabi.

12 Transactions and balances with related parties continued

Balances with related parties generally arise from commercial transactions in the normal course of business at agreed terms. Following are the significant balances and transactions with these related parties:

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
Amounts due from related parties - current		
ADNOC affiliates	**2,005,989**	1,835,508
Amounts due to related parties - current		
ADNOC	**1,537,026**	1,334,190
ADNOC affiliates	**106,775**	13,469
	1,643,801	1,347,659
Balances with related parties:		
Loans from ADNOC	**1,300,000**	-
Lease liabilities relating to lands leased from ADNOC	**18,315**	27,903
Contract assets	**284,143**	257,051
Income tax payable (note 7)	**158,139**	95,870
Cash held with a related party (note 13)	**2,432,126**	3,631,765

12 Transactions and balances with related parties continued

Transactions with related parties

	For the three-month period ended 30 September 2026 USD'000 (unaudited)	*For the three-month period ended 30 September 2025 USD'000 (unaudited)*	***For the nine-month period ended 30 September 2026 USD'000 (unaudited)***	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
ADNOC				
Sale of goods (note 3)	**287,384**	100,767	**627,518**	367,135
Gas costs (note 4)	**2,335,173**	2,744,305	**6,367,226**	8,176,050
Other operating income (note 5)	**178,242**	280,769	**547,888**	841,763
Finance costs	**13,037**	8,732	**24,728**	24,366
Payments of lease liabilities relating to lands leased from ADNOC	-	-	**10,214**	9,871
Dividend paid to ADNOC	-	1,540,834	-	3,008,158
Loans repaid (note 16)	-	-	-	250,000
Loans obtained (note 16)	**900,000**	-	**1,300,000**	-
Transfer of capital work-in-progress and decommissioning asset (note 9)	-	-	-	1,181,832
Transfer of decommissioning liability (note 15)	-	-	-	86,927
Transfer of outstanding capital project advances	-	-	-	64,993
Shared services costs recharged	**34,437**	40,972	**102,023**	116,182
Other related parties				
Sale of goods (note 3) (a)	**2,883,544**	3,556,815	**7,802,681**	10,705,104
Purchase of goods	**-**	-	**15,990**	-
Current income tax expense (note 7)	**189,416**	389,238	**566,142**	1,210,456
Cash call paid to equity accounted investees	**58,548**	89,624	**191,397**	255,578
Finance income	**19,934**	19,281	**49,204**	76,365
Dividends paid to Shareholder	**808,790**	-	**2,388,086**	-
Costs recharged to:				
- equity accounted investees (b)	**127,917**	130,823	**380,998**	399,797
- other related parties (c)	**18,499**	15,151	**50,857**	45,104
	146,416	145,974	**431,855**	444,901
Compensation of key management personnel				
Short-term benefits	**1,302**	1,366	**6,041**	5,604
Long-term benefits	**83**	65	**239**	243
Compensation of the Board of Directors (d)	**2,806**	1,899	**8,419**	5,696

a) During the period, the Group supplied non-NGL products to related parties within the ADNOC Group. Certain transactions were subject to ongoing commercial discussions regarding pricing mechanisms and settlement terms. Management assessed these matters under IFRS 15, and recognised revenue based on the amount of consideration that is highly probable and will not result in a significant reversal in future.

12 Transactions and balances with related parties continued

Transactions with related parties continued

b) Based on the Joint Development Agreements, all direct costs related to ALNG JV and AGP JV are fully charged to the respective entities. All common costs are allocated based on the specific percentages of each cost pool in accordance with the agreed common cost allocation mechanism.

c) Costs recharged to other related parties include other operating costs recharged as per the respective agreements.

d) Compensation of the Board of Directors for 2025 amounting to AED 43.25 million (USD 11.78 million) was approved in the Annual General Assembly Meeting held on 6 April 2026. Compensation of the Board of Directors for 2024 amounting to AED 27.89 million (USD 7.59 million) was approved in the Annual General Assembly Meeting held on 21 March 2025.

e) The Group has a Project Management Service Agreement ("PMSA") with ADNOC Ruwais Liquefied Natural Gas – L.L.C. (RLNG) on a reimbursement basis. Total amounts billed during the period as per the PMSA amounted to USD 1,326,908 thousand (for the nine-month period ended 30 September 2025: USD 474,385 thousand).

f) The Group manages certain projects on behalf of ADNOC wherein the contracts are entered between ADNOC and vendors, and the responsibility of costs and risks lies with ADNOC. The rights and obligations for these contracts are transferred to the Group based on project management service agreements/facility construction costs reimbursement agreement entered with ADNOC. Total amounts billed during the period for these projects amounted to USD 534,523 thousand (for the nine-month period ended 30 September 2025: USD 1,467,121 thousand).

13 Cash and cash equivalents

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
Cash on hand	**477**	472
Cash held with bank	**42,705**	69,494
Cash held with AGTS (note 12) *	**2,432,126**	3,631,765
Cash and cash equivalents	**2,475,308**	3,701,731

* The Group has a Cash Pooling and Virtual Accounts Agreement ("cash pooling arrangement") with ADNOC through its subsidiary, ADNOC Group Treasury Services Limited (AGTS). Under the cash pooling arrangement, surplus cash is transferred to and held by AGTS which is in the nature of cash and cash equivalents. Cash held with AGTS is funds held on behalf of the Group and are available on demand.

14 Treasury shares and other reserves

During 2025, the Company appointed Al Ramz Capital LLC, a licensed Market Maker on the Abu Dhabi Securities Exchange (ADX) that offers liquidity provision services, to place buy and sell orders of the Company's shares with the objective of reducing bid/ask spreads as well as reducing price and volume volatility. The agreement has been renewed during the period.

The Market Maker trades and operates within the predetermined parameters approved by the Company. The Company has provided the funding to the Market Maker to trade in the Company's shares, and the Company carries all risks and rewards associated with the arrangement. Given the nature and substance of the arrangement, the shares have been classified as "Treasury shares" in Equity.

As of 30 September 2026, the Market Maker held 37,133,488 shares (31 December 2025: 34,284,409 shares) on behalf of the Company, which are classified under equity as treasury shares, at an average purchase price per share amounting to USD 0.906 (31 December 2025: USD 0.964). A cumulative net loss of USD 5,837 thousand (31 December 2025: USD 1,275 thousand) and dividend income of USD 2,150 thousand have been recognised as at 30 September 2026 (31 December 2025: USD 874 thousand) as other reserves under equity.

15 Decommissioning provision

The decommissioning provision comprises the future cost of decommissioning the Group's plant and equipment at the end of their economic useful lives. The economic useful life and the timing of the decommissioning liabilities are dependent on Government legislation, commodity prices, the Group's strategic objectives, the future production profiles of the respective assets and the respective JV agreements. In addition, the costs of decommissioning are subject to inflationary / deflationary pressures in the cost of third-party service provision. The amount and timing of settlement in respect of these provisions are uncertain and dependent on various factors that are not always within management's control.

	30 September 2026 USD'000 (unaudited)	*31 December 2025 USD'000 (audited)*
Balance at 1 January	**3,140,202**	2,770,929
Additional provision recognised during the period/year	**66,354**	111,649
Adjustment for change in estimates*	**(202,281)**	210,851
Accretion expense	**141,793**	143,064
Transferred to a related party	-	(96,291)
	3,146,068	3,140,202

The nominal interest rates used to determine the balance sheet obligations are 5.85%, 6.39% and 6.56% (31 December 2025: 4.74%, 5.15% and 5.56%) for the tenor of 10 years, 20 years, and 30 years respectively, based on long-dated Abu Dhabi Government bonds.

* This includes management's reassessment of decommissioning obligations associated with the AGP JV plants using updated cost estimates, timing assumptions and scope of abandonment and restoration activities. As a result of the reassessment, the decommissioning provision during the period was increased by approx. USD 113 million with the corresponding increase in investment in associates (note 10). The adjustment reflects a change in estimate of the present value of future decommissioning expenditures and has been recognised in accordance with the Group's accounting policy for decommissioning and restoration obligations.

16 Loans from ADNOC

	30 September 2026 (unaudited) USD'000		
	Revolving Credit Facility	***Term Loan***	***Total***
Total facilities	**2,000,000**	**4,000,000**	**6,000,000**
Utilised	**(1,300,000)**	**-**	**(1,300,000)**
Unutilised	**700,000**	**4,000,000**	**4,700,000**

	31 December 2025 (audited) USD'000		
	Revolving Credit Facility	*Term Loan*	*Total*
Total facilities	2,000,000	4,000,000	6,000,000
Utilised	-	-	-
Unutilised	2,000,000	4,000,000	6,000,000

During the period, the Group availed loans from ADNOC amounting to USD 1,300,000 thousand (31 December 2025: USD nil). The outstanding amount of USD 1,300,000 thousand is expected to be settled in the next twelve months and is therefore classified as current.

During the period, the Group obtained a USD 2,000,000 thousand revolving credit facility for three years, with a maturity date of 30 April 2029. The applicable interest margin is 0.82% per annum over the applicable published term SOFR for a period corresponding to the interest period of the relevant loan.

17 Trade and other payables

Trade and other payables include USD 387,521 thousand (31 December 2025: USD 379,683 thousand) related to liabilities assumed on behalf of related parties.

18 Segmental reporting

The business activities of the Group are performed on an integrated basis. Therefore, any segmentation of operating income, expenses, assets and liabilities is not relevant and is not performed for internal management reporting purposes.

For internal management purposes, the Group is organized as one business unit based on the products and services and has only one reportable segment. The Group is managed as a single business unit and the financial performance is reported in the internal reporting provided to the Chief Operating Decision-Maker ("CODM"). The Board of Directors, who is responsible for allocating resources and assessing performance of the operating segment, has been identified as the CODM that makes strategic decisions. The financial information reviewed by the CODM is based on the IFRS financial information for the Group. The CODM monitors the operating results for the purpose of making decisions about resource allocation and performance assessment.

The CODM regularly reviews the statement of profit or loss and other comprehensive income. The CODM function is to allocate resources to and assess the performance of the operating segment of the Group.

18 Segmental reporting continued

There are no other economic characteristics within the Group that will lead to determination of other operating segments.

The Group does not have any operating segments that are aggregated. The CODM has considered the following criteria in determining the operating segments of the Group:

- the nature of products and services;
- the nature of the production processes;
- the type or class of customer for their products and services; and
- the methods used to distribute their products or provide their services.

Based on the criteria and evaluation above, the CODM has determined that the Group has only one operating segment, which is 'Gas Business', which is consistent with the internal reporting and performance measurement. All revenues are derived within the United Arab Emirates, and all the non-current assets are located within the United Arab Emirates.

19 Commitments and contingencies

- *Contingencies*

The Group is involved in various legal proceedings and claims arising in the ordinary course of business. While the outcome of these matters cannot be predicted with certainty, management does not believe that these matters will have a material adverse effect on the Group's interim condensed consolidated financial statements if concluded unfavourably. Contingencies for the Group as at 30 September 2026 amount to USD 64,376 thousand (31 December 2025: USD 5,000 thousand).

- *Commitments*

Total capital commitments for the Group as of 30 September 2026 amount to USD 23,014,313 thousand (31 December 2025: USD 16,524,551 thousand) which include USD 4,730,765 thousand (31 December 2025: USD 5,757,439 thousand) relating to equity accounted investees, related parties and ADNOC, whose rights and obligations were transferred to AGO&M on reimbursement basis.

20 Financial instruments' fair value disclosures

The Group's management considers that the fair values of its financial assets and financial liabilities approximate to their carrying amounts as stated in the interim condensed consolidated statement of financial position.

21 Significant non-cash transactions

	For the nine-month period ended 30 September 2026 USD'000 (unaudited)	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
- Accruals for purchase of property, plant and equipment	**417,827**	277,641
- Realization of advances paid for capital projects	**106,993**	127,827

21 Significant non-cash transactions continued

	For the nine-month period ended 30 September 2026 USD'000 (unaudited)	*For the nine-month period ended 30 September 2025 USD'000 (unaudited)*
- Transfer of capital work-in-progress and decommissioning assets to a related party	-	1,181,832
- Transfer of decommissioning liability to a related party	-	86,927
- Transfer of outstanding capital project advances to a related party	-	64,993

22 Dividends

Subsequent to the period, the Board of Directors, in their meeting held on 9 November 2026, approved a quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand.

During the period, the Board of Directors, in their meeting held on 7 August 2026, approved a quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand. The dividend was fully paid on 3 September 2026.

The Board of Directors, in their meeting held on 11 May 2026, approved a quarterly cash dividend of 4.5 fils (1.22 cents) per share amounting to USD 940,453 thousand. The dividend was fully paid on 5 June 2026.

The Shareholders, in the Annual General Assembly Meeting held on 6 April 2026, approved a final cash dividend of 4.287 fils (1.16 cents) per share amounting to USD 895,938 thousand for the fourth quarter of the year ended 31 December 2025. The dividend was fully paid on 4 May 2026.

The Board of Directors, in their meeting held on 5 August 2025, approved an interim cash dividend of 8.573 fils (2.334 cents) per share amounting to USD 1,791,667 thousand. The dividend was fully paid on 3 September 2025.

The Shareholders, in the Annual General Assembly Meeting held on 21 March 2025, approved a final cash dividend of 8.165 fils (2.22 cents) per share amounting to USD 1,706,191 thousand for the year ended 31 December 2024. The dividend was fully paid on 18 April 2025.

23 Seasonality of results

The Group is not particularly exposed to seasonality of operations.

24 Subsequent event

- Subsequent to the reporting date, the prevailing geopolitical and regional developments continued. The broader conditions, giving rise to uncertainty affecting international trade and logistics, insurance coverage and temporary shutdowns of operations of certain facilities at various sites, remained ongoing after the reporting date. Management continues to assess the impact of these developments, including the condition of affected assets and the extent of any resulting damage. Discussions with insurers regarding potential recoveries and with contractors and other parties regarding potential claims remain ongoing. The ultimate financial impact of these matters, if any, will depend on the outcome of the ongoing assessments.

- On 4 November 2026, the Group signed a memorandum of agreement with Etihad Water and Electricity to explore future natural gas supply for new power generation capacity across the Northern Emirates region of the United Arab Emirates.

25 Approval of the interim condensed consolidated financial statements

The interim condensed consolidated financial statements were approved by the Board of Directors and authorised for issuance on 9 November 2026.